



a PPL company

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

June 10, 2011

RECEIVED

JUN 10 2011

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
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***RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND
ELECTRIC COMPANY FROM NOVEMBER 1, 2008 TO
OCTOBER 31, 2010 – CASE NO. 2010-00493***

Dear Mr. DeRouen:

In accordance with Ordering Paragraph (6) of the Commission’s Order in the above-referenced case dated May 31, 2011, Louisville Gas and Electric Company (“LG&E”) files an original and four copies of the following revised sheets of its tariff, P.S.C. Electric No. 8, reflecting the approved rates set out in Appendix A of said Order:

Revised

Canceling

- Second Revision of Original Sheet No. 1
- Fifth Revision of Original Sheet No. 1.1
- First Revision of Original Sheet No. 5
- First Revision of Original Sheet No. 7
- First Revision of Original Sheet No. 10
- First Revision of Original Sheet No. 15
- First Revision of Original Sheet No. 20
- First Revision of Original Sheet No. 21
- First Revision of Original Sheet No. 22
- First Revision of Original Sheet No. 23
- First Revision of Original Sheet No. 25
- First Revision of Original Sheet No. 30

- First Revision of Original Sheet No. 1
- Fourth Revision of Original Sheet No. 1.1
- Original Sheet No. 5
- Original Sheet No. 7
- Original Sheet No. 10
- Original Sheet No. 15
- Original Sheet No. 20
- Original Sheet No. 21
- Original Sheet No. 22
- Original Sheet No. 23
- Original Sheet No. 25
- Original Sheet No. 30

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
June 10, 2011

Revised

Canceling

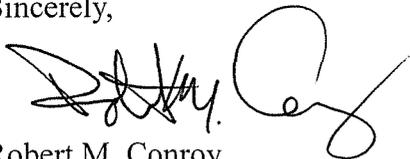
| | |
|---|---|
| First Revision of Original Sheet No. 35 | Original Sheet No. 35 |
| First Revision of Original Sheet No. 35.1 | Original Sheet No. 35.1 |
| First Revision of Original Sheet No. 35.2 | Original Sheet No. 35.2 |
| First Revision of Original Sheet No. 35.3 | Original Sheet No. 35.3 |
| First Revision of Original Sheet No. 36 | Original Sheet No. 36 |
| First Revision of Original Sheet No. 36.1 | Original Sheet No. 36.1 |
| First Revision of Original Sheet No. 36.3 | Original Sheet No. 36.3 |
| First Revision of Original Sheet No. 36.4 | Original Sheet No. 36.4 |
| First Revision of Original Sheet No. 37 | Original Sheet No. 37 |
| Second Revision of Original Sheet No. 38 | First Revision of Original Sheet No. 38 |
| First Revision of Original Sheet No. 39 | Original Sheet No. 39 |
| First Revision of Original Sheet No. 76 | Original Sheet No. 76 |
| First Revision of Original Sheet No. 77 | Original Sheet No. 77 |
| First Revision of Original Sheet No. 79 | Original Sheet No. 79 |
| First Revision of Original Sheet No. 85.1 | Original Sheet No. 85.1 |

Also filed herewith are four copies of each letter to LG&E's special contract customers, Fort Knox and Louisville Water Company, setting out the revised rates prescribed by the Commission in the above-referenced proceeding.

The revised rates prescribed by the Commission are effective with the first billing cycle for July 2011, which begins June 29, 2011.

Please contact me if you have any questions concerning this filing.

Sincerely,



Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

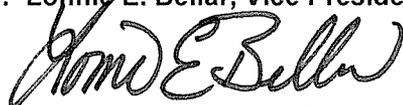
P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, First Revision of Original Sheet No. 1

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|--|---------------------|-----------------------|---|
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| <u>Title</u> | <u>Sheet Number</u> | <u>Effective Date</u> | |
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| ITODS Industrial Time-of-Day Secondary Service | 20 | 06-29-11 | |
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Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Fifth Revision of Original Sheet No. 1.1
 Canceling P.S.C. Electric No. 8, Fourth Revision of Original Sheet No. 1.1

| GENERAL INDEX | | | |
|--|---------------------|-----------------------|---|
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| <u>Title</u> | <u>Sheet Number</u> | <u>Effective Date</u> | |
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P.S.C. Electric No. 8, First Revision of Original Sheet No. 5
Canceling P.S.C. Electric No. 8, Original Sheet No. 5

| Standard Rate | RS |
|--|-------------------|
| Residential Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE Available for single-phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. | |
| RATE | |
| Basic Service Charge: | \$8.50 per month |
| Plus an Energy Charge of: | \$0.07225 per kWh |
| ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| Home Energy Assistance Program | Sheet No. 92 |
| MINIMUM CHARGE The Basic Service Charge shall be the minimum charge. | |
| DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill. | |
| LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. | |
| TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 7
Canceling P.S.C. Electric No. 8, Original Sheet No. 7

| Standard Rate | VFD | | | | | | | | | | |
|--|--------------|------------------------|--------------|--|--------------|---------------------------------------|--------------|---------------------|--------------|------------|--------------|
| Volunteer Fire Department Service | | | | | | | | | | | |
| APPLICABLE In all territory served. | | | | | | | | | | | |
| AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. | | | | | | | | | | | |
| DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers. | | | | | | | | | | | |
| RATE Basic Service Charge: \$8.50 per month Plus an Energy Charge of: \$0.07225 per kWh | | | | | | | | | | | |
| ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table> | | Fuel Adjustment Clause | Sheet No. 85 | Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 | Environmental Cost Recovery Surcharge | Sheet No. 87 | Franchise Fee Rider | Sheet No. 90 | School Tax | Sheet No. 91 |
| Fuel Adjustment Clause | Sheet No. 85 | | | | | | | | | | |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 | | | | | | | | | | |
| Environmental Cost Recovery Surcharge | Sheet No. 87 | | | | | | | | | | |
| Franchise Fee Rider | Sheet No. 90 | | | | | | | | | | |
| School Tax | Sheet No. 91 | | | | | | | | | | |
| MINIMUM CHARGE The Basic Service Charge shall be the minimum charge. | | | | | | | | | | | |
| DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill. | | | | | | | | | | | |
| LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. | | | | | | | | | | | |
| TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. | | | | | | | | | | | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 10
Canceling P.S.C. Electric No. 8, Original Sheet No. 10

| Standard Rate | GS |
|--|---|
| General Service Rate | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. Electric No. 6, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule. | |
| RATE | |
| Basic Service Charge: | \$17.50 per month for single-phase service \$32.50 per month for three-phase service |
| Plus an Energy Charge of: | \$ 0.08208 per kWh |
| ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| MINIMUM CHARGE The Basic Service Charge shall be the Minimum Charge. | |
| DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill. | |
| LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. | |
| TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. | |

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Louisville Gas and Electric Company

P. S.C. Electric No. 8, First Revision of Original Sheet No. 15
 Canceling P.S.C. Electric No. 8, Original Sheet No. 15

| Standard Rate | PS Power Service Rate | |
|--|--------------------------|--------------------|
| APPLICABLE | | |
| In all territory served. | | |
| AVAILABILITY OF SERVICE | | |
| This rate schedule is available for secondary or primary service. | | |
| <p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under P.S.C. of Ky. Electric No. 6, Fourth Revision of Original Sheet No. 15, Large Commercial Rate LC, and Fourth Revision of Original Sheet No. 25, Large Power Industrial Rate LP, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p> | | |
| RATE | | |
| Basic Service Charge per month: | Secondary \$90.00 | Primary \$90.00 |
| Plus an Energy Charge per kWh of: | \$ 0.03421 | \$ 0.03421 |
| Plus a Demand Charge per kW of: | | |
| Summer Rate: (Five Billing Periods of May through September) | \$15.32 | \$13.48 |
| Winter Rate: (All other months) | \$13.07 | \$11.24 |
| <p>Where the monthly billing demand is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer. | | |
| ADJUSTMENT CLAUSES | | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | |
| Fuel Adjustment Clause | | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | | Sheet No. 87 |
| Franchise Fee Rider | | Sheet No. 90 |
| School Tax | | Sheet No. 91 |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 20
Canceling P.S.C. Electric No. 8, Original Sheet No. 20

| Standard Rate | ITODS |
|--|--------------|
| Industrial Time-of-Day Secondary Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate. | |
| RATE | |
| Basic Service Charge per month: | \$300.00 |
| Plus an Energy Charge per kWh of: | \$ 0.02984 |
| Plus a Maximum Load Charge per kW of: | |
| Peak Demand Period | \$ 5.20 |
| Intermediate Demand Period | \$ 3.70 |
| Base Demand Period | \$ 5.48 |
| Where: | |
| the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: | |
| a) the maximum measured load in the current billing period, or | |
| b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and | |
| the monthly billing demand for the Base Demand Period is the greater of: | |
| a) the maximum measured load in the current billing period but not less than 250 kW, or | |
| b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or | |
| c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| DETERMINATION OF MAXIMUM LOAD | |
| The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. | |

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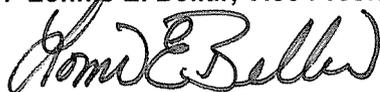
P.S.C. Electric No. 8, First Revision of Original Sheet No. 21
Canceling P.S.C. Electric No. 8, Original Sheet No. 21

| Standard Rate | CTODS |
|--|--------------|
| Commercial Time-of-Day Secondary Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate. | |
| RATE | |
| Basic Service Charge per month: | \$200.00 |
| Plus an Energy Charge per kWh of: | \$ 0.03383 |
| Plus a Maximum Load Charge per kW of: | |
| Peak Demand Period | \$ 5.81 |
| Intermediate Demand Period | \$ 4.28 |
| Base Demand Period | \$ 3.79 |
| Where: | |
| the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: | |
| a) the maximum measured load in the current billing period, or | |
| b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and | |
| the monthly billing demand for the Base Demand Period is the greater of: | |
| a) the maximum measured load in the current billing period but not less than 250 kW, or | |
| b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or | |
| c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| DETERMINATION OF MAXIMUM LOAD | |
| The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 22
Canceling P.S.C. Electric No. 8, Original Sheet No. 22

| Standard Rate | ITODP |
|---|------------|
| Industrial Time-of-Day Primary Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum new loads not exceeding 50,000 kW. Existing customers may increase loads to a maximum of 75,000 kW by up to 2,000 kW per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics. | |
| RATE | |
| Basic Service Charge per month: | \$300.00 |
| Plus an Energy Charge per kWh of: | \$ 0.02984 |
| Plus a Demand Charge per kW of: | |
| Basic Demand | \$ 4.16 |
| Peak Demand | |
| Summer Peak Period | \$ 10.11 |
| Winter Peak Period | \$ 7.31 |
| <p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p> | |
| <p>SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p> | |
| <p>WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p> | |
| POWER FACTOR PROVISION | |
| The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging. | |
| Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. | |

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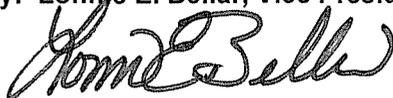
P.S.C. Electric No. 8, First Revision of Original Sheet No. 23
Canceling P.S.C. Electric No. 8, Original Sheet No. 23

| Standard Rate | CTODP |
|---|--------------|
| Commercial Time-of-Day Primary Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics. | |
| RATE | |
| Basic Service Charge per month: | \$200.00 |
| Plus an Energy Charge per kWh of: | \$ 0.03383 |
| Plus a Maximum Load Charge per kVA of: | |
| Peak Demand Period | \$ 5.70 |
| Intermediate Demand Period | \$ 4.20 |
| Base Demand Period | \$ 2.64 |
| Where: | |
| the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: | |
| a) the maximum measured load in the current billing period, or | |
| b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and | |
| the monthly billing demand for the Base Demand Period is the greater of: | |
| a) the maximum measured load in the current billing period but not less than 250 kVA, or | |
| b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or | |
| c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

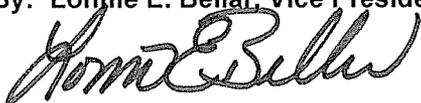
P.S.C. Electric No. 8, First Revision of Original Sheet No. 25
Canceling P.S.C. Electric No. 8, Original Sheet No. 25

| Standard Rate | RTS |
|---|--------------|
| Retail Transmission Service | |
| APPLICABLE In all territory served. | |
| AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics. | |
| RATE | |
| Basic Service Charge per month: | \$500.00 |
| Plus an Energy Charge per kWh of: | \$ 0.02984 |
| Plus a Maximum Load Charge per kVA of: | |
| Peak Demand Period | \$ 4.36 |
| Intermediate Demand Period | \$ 2.86 |
| Base Demand Period | \$ 2.61 |
| Where: | |
| the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: | |
| a) the maximum measured load in the current billing period, or | |
| b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and | |
| the monthly billing demand for the Base Demand Period is the greater of: | |
| a) the maximum measured load in the current billing period but not less than 250 kVA, or | |
| b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or | |
| c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
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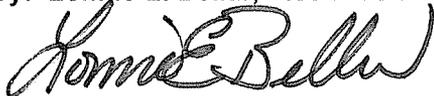
P.S.C. Electric No. 8, First Revision of Original Sheet No. 30
 Canceling P.S.C. Electric No. 8, Original Sheet No. 30

| Standard Rate | FLS | |
|---|----------------|---------------------|
| Fluctuating Load Service | | |
| APPLICABLE | | |
| In all territory served. | | |
| AVAILABILITY OF SERVICE | | |
| <p>Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.</p> <p>Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.</p> | | |
| BASE RATE | | |
| | <u>Primary</u> | <u>Transmission</u> |
| Basic Service Charge per month : | \$500.00 | \$500.00 |
| Plus an Energy Charge per kWh of: | \$ 0.03710 | \$ 0.03428 |
| Plus a Maximum Load Charge per kVA of: | | |
| Peak Demand Period | \$ 2.75 | \$ 2.75 |
| Intermediate Demand Period | \$ 1.75 | \$ 1.75 |
| Base Demand Period | \$ 1.75 | \$ 1.00 |
| <p>Where:</p> <p>the monthly demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period, or b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 20,000 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer. | | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35

| Standard Rate | LS | | |
|---|---------------------------|----------------------|---------------------------|
| | Lighting Service | | |
| APPLICABLE | | | |
| In all territory served. | | | |
| AVAILABILITY OF SERVICE | | | |
| To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. | | | |
| CHARACTER OF SERVICE | | | |
| This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein. | | | |
| RATES | | | |
| UNDERGROUND SERVICE | | | |
| Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole. | | | |
| <u>Type Of Fixture</u> | <u>Approx. Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
| <u>High Pressure Sodium</u> | | | |
| 4 Sided Colonial | 5,800 | 0.083 | \$18.63 |
| 4 Sided Colonial | 9,500 | 0.117 | 19.22 |
| 4 Sided Colonial | 16,000 | 0.181 | 20.33 |
| Acorn | 5,800 | 0.083 | 19.00 |
| Acorn | 9,500 | 0.117 | 21.22 |
| Acorn (Bronze Pole) | 9,500 | 0.117 | 22.30 |
| Acorn | 16,000 | 0.181 | 22.24 |
| Acorn (Bronze Pole) | 16,000 | 0.181 | 23.25 |
| Contemporary | 16,000 | 0.181 | 28.32 |
| Fixture Only | 16,000 | 0.181 | 15.35 |
| Contemporary | 28,500* | 0.294 | 31.54 |
| Fixture Only | 28,500* | 0.294 | 17.46 |
| Contemporary | 50,000* | 0.471 | 35.98 |
| Fixture Only | 50,000* | 0.471 | 20.46 |
| Cobra Head | 16,000* | 0.181 | 24.90 |
| Cobra Head | 28,500* | 0.294 | 27.28 |
| Cobra Head | 50,000* | 0.471 | 31.77 |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.1

| Standard Rate | LS | | |
|---|-----------------------|------------------|-----------------------|
| | Lighting Service | | |
| UNDERGROUND SERVICE (Continued) | | | |
| <u>Type Of Fixture</u> | <u>Approx. Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
| <u>High Pressure Sodium</u> | | | |
| * London (10' Smooth Pole) | 5,800 | 0.083 | \$31.60 |
| * London (10' Fluted Pole) | 5,800 | 0.083 | 33.51 |
| * London (10' Smooth Pole) | 9,500 | 0.117 | 32.36 |
| * London (10' Fluted Pole) | 9,500 | 0.117 | 34.27 |
| * Victorian (10' Smooth Pole) | 5,800 | 0.083 | 30.67 |
| * Victorian (10' Fluted Pole) | 5,800 | 0.083 | 31.32 |
| * Victorian (10' Smooth Pole) | 9,500 | 0.117 | 32.59 |
| * Victorian (10' Fluted Pole) | 9,500 | 0.117 | 33.23 |
| * Bases Available: | | | |
| Old Town / Manchester | | | \$ 2.83 |
| Chesapeake / Franklin | | | 2.83 |
| Jefferson / Westchester | | | 2.83 |
| Norfolk / Essex | | | 3.00 |
| <u>Mercury Vapor</u> | | | |
| Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option. | | | |
| 4 Sided Colonial | 4,000 | 0.124 | \$16.41 |
| 4 Sided Colonial | 8,000 | 0.210 | 18.03 |
| Cobra Head | 8,000 | 0.210 | 22.00 |
| Cobra Head | 13,000 | 0.298 | 23.47 |
| Cobra Head | 25,000 | 0.462 | 26.93 |
| <p>The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p> | | | |
| CUSTOM ORDERED STYLES | | | |
| Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable. | | | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 35.2
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.2

| Standard Rate | LS | | |
|--|---------------------------|----------------------|---------------------------|
| | Lighting Service | | |
| OVERHEAD SERVICE [Fixture Only] | | | |
| Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head). | | | |
| <u>Type Of Fixture</u> | <u>Approx. Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
| <u>High Pressure Sodium</u> | | | |
| Cobra Head | 16,000 | 0.181 | \$11.59 |
| Cobra Head | 28,500* | 0.294 | 13.98 |
| Cobra Head | 50,000* | 0.471 | 18.47 |
| Directional Flood | 16,000 | 0.181 | 13.20 |
| Directional Flood | 50,000* | 0.471 | 19.44 |
| Open Bottom | 9,500 | 0.117 | 10.26 |
| <u>Mercury Vapor</u> | | | |
| Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option. | | | |
| Cobra Head | 8,000 | 0.210 | \$10.27 |
| Cobra Head | 13,000 | 0.298 | 11.75 |
| Cobra Head | 25,000 | 0.462 | 15.20 |
| Directional Flood | 25,000 | 0.462 | 16.55 |
| Open Bottom | 8,000 | 0.210 | 10.01 |
| ADDITIONAL FACILITIES | | | |
| The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$10.92 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated. | | | |
| NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE | | | |

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Louisville Gas and Electric Company

P. S. C. Electric No. 8, First Revision of Original Sheet No. 35.3
 Canceling P.S.C. Electric No. 8, Original Sheet No. 35.3

| Standard Rate | LS | | |
|---|---------------------------|----------------------|---------------------------|
| | Lighting Service | | |
| METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND] | | | |
| <u>TYPE OF POLE AND FIXTURE</u> | <u>APPROX. LUMENS</u> | <u>kW RATING</u> | <u>MONTHLY CHARGE</u> |
| <u>Metal Halide</u> | | | |
| Directional Fixture Only | 12,000 | 0.150 | \$11.87 |
| Directional Fixture With Wood Pole | 12,000 | 0.150 | \$14.07 |
| Directional Fixture With Direct Burial Metal Pole | 12,000 | 0.150 | \$21.28 |
| Directional Fixture Only | 32,000 | 0.350 | \$17.13 |
| Directional Fixture With Wood Pole | 32,000 | 0.350 | \$19.34 |
| Directional Fixture With Metal Pole | 32,000 | 0.350 | \$26.54 |
| Directional Fixture Only | 107,800 | 1.080 | \$35.64 |
| Directional Fixture With Wood Pole | 107,800 | 1.080 | \$38.71 |
| Directional Fixture With Metal Pole | 107,800 | 1.080 | \$45.04 |
| Contemporary Fixture Only | 12,000 | 0.150 | \$13.10 |
| Contemporary Fixture With Direct Burial Metal Pole | 12,000 | 0.150 | \$22.53 |
| Contemporary Fixture Only | 32,000 | 0.350 | \$18.85 |
| Contemporary Fixture With Metal Pole | 32,000 | 0.350 | \$28.27 |
| Contemporary Fixture Only | 107,800 | 1.080 | \$38.50 |
| Contemporary Fixture With Metal Pole | 107,800 | 1.080 | \$47.91 |
| ADJUSTMENT CLAUSES | | | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | | |
| Fuel Adjustment Clause | | | Sheet No. 85 |
| Environmental Cost Recovery Surcharge | | | Sheet No. 87 |
| Franchise Fee Rider | | | Sheet No. 90 |
| School Tax | | | Sheet No. 91 |

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Louisville Gas and Electric Company

P.S. C. Electric No. 8, First Revision of Original Sheet No. 36
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36

| Standard Rate | RLS | |
|---|--------------------------------|--------------------------|
| Restricted Lighting Service | | |
| <u>OUTDOOR LIGHTING</u> | | |
| APPLICABLE | | |
| In all territory served. | | |
| AVAILABILITY OF SERVICE - RESTRICTED | | |
| To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures. | | |
| CHARACTER OF SERVICE | | |
| These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein. | | |
| RATES | | |
| <u>Type of Unit</u> | <u>Rate Per Month Per Unit</u> | |
| <u>Overhead Service</u> | <u>Installed Prior to</u> | <u>Installed After</u> |
| <u>Mercury Vapor</u> | <u>January 1, 1991</u> | <u>December 31, 1990</u> |
| 100 Watt | \$7.95 | N/A |
| 175 Watt | 8.93 | \$ 10.33 |
| 250 Watt | 10.34 | 11.81 |
| 400 Watt | 12.78 | 14.39 |
| 1000 Watt | 24.02 | 26.66 |
| 1000 Watt Flood | 24.02 | 26.79 |
| <u>High Pressure Sodium Vapor</u> | | |
| 100 Watt | \$ 9.96 | \$ 9.96 |
| 150 Watt | 12.62 | 12.62 |
| 250 Watt | 14.91 | 14.91 |
| 400 Watt | 16.29 | 16.29 |
| 1000 Watt | N/A | 37.98 |
| <u>Underground Service</u> | | |
| <u>Mercury Vapor</u> | | |
| 100 Watt - Top Mounted | \$13.19 | \$13.18 |
| 175 Watt - Top Mounted | 14.02 | 14.99 |
| 400 Watt - Top Mounted | 16.22 | 16.22 |
| <u>High Pressure Sodium Vapor</u> | | |
| 70 Watt - Top Mounted | \$13.27 | \$13.27 |
| 100 Watt - Top Mounted | 17.45 | 17.64 |
| 150 Watt - Top Mounted | N/A | 21.07 |
| 150 Watt | 23.51 | 23.51 |
| 250 Watt | 27.08 | 27.08 |
| 400 Watt | 30.26 | 30.26 |
| 1000 Watt | N/A | 67.76 |

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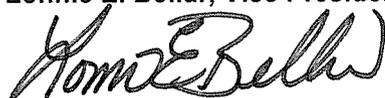
P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.1

| Standard Rate | RLS |
|---|--------------------------------|
| Restricted Lighting Service (Continued) | |
| <u>Decorative Lighting Service</u> | <u>Rate Per Month Per Unit</u> |
| <u>Fixtures</u> | |
| <u>Acorn with Decorative Basket</u> | |
| 70 Watt High Pressure Sodium | \$18.42 |
| 100 Watt High Pressure Sodium | 19.44 |
| <u>8-Sided Coach</u> | |
| 70 Watt High Pressure Sodium | 18.60 |
| 100 Watt High Pressure Sodium | 19.64 |
| <u>Poles</u> | |
| 10' Smooth | 10.44 |
| 10' Fluted | 12.46 |
| <u>Bases</u> | |
| Old Town / Manchester | 3.35 |
| Chesapeake / Franklin | 3.60 |
| Jefferson / Westchester | 3.62 |
| Norfolk / Essex | 3.81 |
| NA – Not Available | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Environmental Surcharge | Sheet No. 87 |
| Franchise Fee | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| SPECIAL TERMS AND CONDITIONS | |
| 1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.99 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities. | |
| 2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.3
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.3

| Standard Rate | RLS Restricted Lighting Service | |
|---|------------------------------------|------------------------|
| PUBLIC STREET LIGHTING | | |
| AVAILABILITY OF SERVICE - RESTRICTED | | |
| <p>The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p> | | |
| CHARACTER OF SERVICE | | |
| <p>These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.</p> | | |
| RATES | | |
| | Rate Per Month Per Unit | |
| <u>Type of Unit</u> | <u>Installed Prior to</u> | <u>Installed After</u> |
| <u>Overhead Service</u> | January 1, 1991 | December 31, 1990 |
| <u>Mercury Vapor</u> | | |
| 100 Watt | \$ 7.23 | N/A |
| 175 Watt | 8.36 | \$10.15 |
| 250 Watt | 9.73 | 11.62 |
| 400 Watt | 11.88 | 14.19 |
| 400 Watt (metal pole) | 16.39 | N/A |
| 1000 Watt | 22.70 | 26.41 |
| <u>High Pressure Sodium Vapor</u> | | |
| 100 Watt | \$ 9.66 | \$ 9.66 |
| 150 Watt | 11.51 | 11.51 |
| 150 Watt Flood | 13.84 | 11.51 |
| 250 Watt | 13.80 | 13.80 |
| 400 Watt | 14.92 | 14.92 |
| 1000 Watt | N/A | 33.55 |
| <u>Underground Service</u> | | |
| <u>Mercury Vapor</u> | | |
| 100 Watt - Top Mounted | \$11.23 | \$13.92 |
| 175 Watt - Top Mounted | 12.26 | 14.79 |
| 175 Watt (metal pole) | 16.29 | 23.23 |
| 250 Watt | 17.70 | 24.21 |
| 400 Watt | 21.09 | 27.33 |
| 400 Watt on State of Ky. Pole | 21.19 | 21.19 |
| <u>High Pressure Sodium Vapor</u> | | |
| 70 Watt - Top Mounted | N/A | \$13.36 |
| 100 Watt - Top Mounted | \$13.95 | 13.95 |
| 150 Watt - Top Mounted | N/A | 20.24 |
| 150 Watt | 23.49 | 23.49 |
| 250 Watt | 25.14 | 25.14 |
| 250 Watt (metal pole) | 25.14 | 25.14 |
| 250 Watt on State of Ky. Pole | 22.21 | 22.21 |
| 400 Watt | 27.44 | 27.44 |
| 400 Watt (metal pole) | 27.44 | 27.44 |
| 1000 Watt | N/A | 63.33 |

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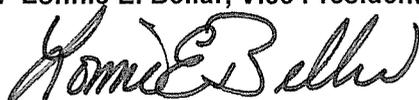
P.S.C. Electric No. 8, First Revision of Original Sheet No. 36.4
 Canceling P.S.C. Electric No. 8, Original Sheet No. 36.4

| Standard Rate | RLS | |
|---|---|--|
| Restricted Lighting Service | | |
| <u>Type of Unit</u> | <u>Installed Prior to January 1, 1991</u> | <u>Installed After December 31, 1990</u> |
| <u>Overhead Service</u> | | |
| <u>Incandescent</u> | | |
| 100 Watt | \$ 8.40 | \$ 8.40 |
| 300 Watt | 12.05 | 12.05 |
| | | |
| <u>Decorative Lighting Service</u> | | <u>Rate Per Month Per Unit</u> |
| <u>Fixtures</u> | | |
| <u>Acorn with Decorative Basket</u> | | |
| 70 Watt High Pressure Sodium | | \$17.97 |
| 100 Watt High Pressure Sodium | | 18.87 |
| | | |
| <u>8-Sided Coach</u> | | |
| 70 Watt High Pressure Sodium | | \$18.18 |
| 100 Watt High Pressure Sodium | | 19.47 |
| | | |
| <u>Poles</u> | | |
| 10' Smooth | | \$10.44 |
| 10' Fluted | | 12.46 |
| | | |
| <u>Bases</u> | | |
| Old Town / Manchester | | \$ 3.35 |
| Chesapeake / Franklin | | 3.60 |
| Jefferson / Westchester | | 3.62 |
| Norfolk / Essex | | 3.81 |
| NA – Not Available | | |
| ADJUSTMENT CLAUSES | | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | |
| Fuel Adjustment Clause | | Sheet No. 85 |
| Environmental Cost Recovery Surcharge | | Sheet No. 87 |
| Franchise Fee Rider | | Sheet No. 90 |
| School Tax | | Sheet No. 91 |
| | | |
| SPECIAL TERMS AND CONDITIONS | | |
| 1. <u>Overhead Service</u> . The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities. | | |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

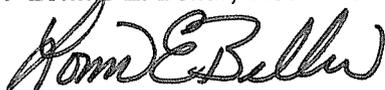
P.S.C. Electric No. 8, First Revision of Original Sheet No. 37
Canceling P.S.C. Electric No. 8, Original Sheet No. 37

| Standard Rate | LE |
|--|--|
| Lighting Energy Service | |
| APPLICABLE | |
| In all territory served. | |
| AVAILABILITY OF SERVICE | |
| Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder. | |
| RATE | |
| \$0.05622 per kWh. | |
| ADJUSTMENT CLAUSES | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax | Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91 |
| DUE DATE OF BILL | |
| Customer's payment will be due within twelve (12) calendar days from the date of the bill. | |
| CONDITIONS OF DELIVERY | |
| <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. | |
| TERMS AND CONDITIONS | |
| Service will be furnished under Company's Terms and Conditions applicable hereto. | |

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Second Revision of Original Sheet No. 38
Cancelling P.S.C. Electric No. 8, First Revision of Original Sheet No. 38

| Standard Rate | TE | | | | | | | | |
|--|--------------|------------------------|--------------|---------------------------------------|--------------|---------------------|--------------|------------|--------------|
| Traffic Energy Service | | | | | | | | | |
| APPLICABLE In all territory served. | | | | | | | | | |
| AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices | | | | | | | | | |
| RATE Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.06780 per kWh | | | | | | | | | |
| ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table> | | Fuel Adjustment Clause | Sheet No. 85 | Environmental Cost Recovery Surcharge | Sheet No. 87 | Franchise Fee Rider | Sheet No. 90 | School Tax | Sheet No. 91 |
| Fuel Adjustment Clause | Sheet No. 85 | | | | | | | | |
| Environmental Cost Recovery Surcharge | Sheet No. 87 | | | | | | | | |
| Franchise Fee Rider | Sheet No. 90 | | | | | | | | |
| School Tax | Sheet No. 91 | | | | | | | | |
| MINIMUM CHARGE The Basic Service Charge shall be the minimum charge. | | | | | | | | | |
| DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill. | | | | | | | | | |
| CONDITIONS OF SERVICE <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.3. Loads not operated on an all-day every-day basis will be served under the appropriate rate. | | | | | | | | | |
| TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto. | | | | | | | | | |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 39
 Canceling P.S.C. Electric No. 8, Original Sheet No. 39

| Standard Rate | DSK Dark Sky Friendly | | |
|---|-------------------------------|---------------------|---------------------------|
| APPLICABLE | | | |
| In all territory served. | | | |
| AVAILABILITY OF SERVICE | | | |
| To any customer in accordance with the special terms and conditions set forth herein. | | | |
| CHARACTER OF SERVICE | | | |
| This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots, and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. | | | |
| RATES | | | |
| Type Of Fixture And Pole | Lumen Output (Approximate) | Load/Light In kW | Monthly Rate Per Light |
| <u>High Pressure Sodium</u> | | | |
| DSK Lantern | 4,000 | .050 | \$22.55 |
| DSK Lantern | 9,500 | .100 | \$23.48 |
| ADJUSTMENT CLAUSES | | | |
| The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | | | |
| Fuel Adjustment Clause | | Sheet No. 85 | |
| Environmental Cost Recovery Surcharge | | Sheet No. 87 | |
| Franchise Fee Rider | | Sheet No. 90 | |
| School Tax | | Sheet No. 91 | |
| DETERMINATION OF ENERGY CONSUMPTION | | | |
| The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff. | | | |
| SPECIAL TERMS AND CONDITIONS | | | |
| 1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles, and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes. | | | |
| 2. Charges listed under RATE are based on a normal installation with a direct buried cable connection of up to 200 feet per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. | | | |

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

RRPLouisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 76
 Canceling P.S.C. Electric No. 8, Original Sheet No. 76

| Standard Rate | RRP | | |
|---|-----------------------|-------------------------------------|------------------------|
| Residential Responsive Pricing Service | | | |
| APPLICABLE | | | |
| In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing. | | | |
| AVAILABILITY OF SERVICE | | | |
| RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission. | | | |
| a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis. | | | |
| b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. | | | |
| c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. | | | |
| d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. | | | |
| RATE | | | |
| Basic Service Charge: | \$13.50 per month | | |
| Plus an Energy Demand Charge: | | | |
| Low Cost Hours (P ₁): | \$0.05029 per kWh | | |
| Medium Cost Hours (P ₂): | \$0.06325 per kWh | | |
| High Cost Hours (P ₃): | \$0.12030 per kWh | | |
| Critical Cost Hours (P ₄): | \$0.32521 per kWh | | |
| DETERMINATION OF PRICING PERIODS | | | |
| Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows: | | | |
| <u>Summer peak months of June through September</u> | | | |
| | Low (P ₁) | Medium (P ₂) | High (P ₃) |
| Weekdays | 9 P.M. – 10 A.M. | 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. | 1 P.M. – 6 P.M. |
| Weekends | 6 P.M. – 1 P.M. | 1 P.M. – 6 P.M. | |
| <u>All other months October continuously through May</u> | | | |
| | Low (P ₁) | Medium (P ₂) | High (P ₃) |
| Weekdays | 10 P.M. – 8 A.M. | 8 A.M. – 6 P.M. | 6 P.M. – 10 P.M. |
| Weekends | 10 P.M. – 6 P.M. | 6 P.M. – 10 P.M. | |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 77
 Canceling P.S.C. Electric No. 8, Original Sheet No. 77

| Standard Rate | GRP | | |
|---|--|---|------------------------|
| General Responsive Pricing Service | | | |
| APPLICABLE | | | |
| In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing. | | | |
| AVAILABILITY OF SERVICE | | | |
| GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission. | | | |
| a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis. b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report. c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS. d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. | | | |
| RATE | | | |
| Basic Service Charge: | \$27.50 per meter per month for single-phase service | \$42.50 per meter per month for three-phase service | |
| Plus an Energy Demand Charge: | | | |
| Low Cost Hours (P ₁): | \$0.05806 per kWh | | |
| Medium Cost Hours (P ₂): | \$0.07389 per kWh | | |
| High Cost Hours (P ₃): | \$0.15291 per kWh | | |
| Critical Cost Hours (P ₄): | \$0.32940 per kWh | | |
| DETERMINATION OF PRICING PERIODS | | | |
| Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows: | | | |
| <u>Summer peak months of June through September</u> | | | |
| | Low (P ₁) | Medium (P ₂) | High (P ₃) |
| Weekdays | 9 P.M. – 10 A.M. | 10 A.M. – 1 P.M. 6 P.M. – 9 P.M. | 1 P.M. – 6 P.M. |
| Weekends | 6 P.M. – 1 P.M. | 1 P.M. – 6 P.M. | |
| <u>All other months October continuously through May</u> | | | |
| | Low (P ₁) | Medium (P ₂) | High (P ₃) |
| Weekdays | 10 P.M. – 8 A.M. | 8 A.M. – 6 P.M. | 6 P.M. – 10 P.M. |
| Weekends | 10 P.M. – 6 P.M. | 6 P.M. – 10 P.M. | |

Date of Issue: June 10, 2011

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Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011

Louisville Gas and Electric Company

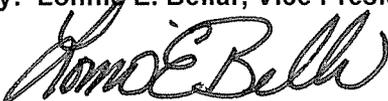
P.S.C. Electric No. 8, First Revision of Original Sheet No. 79
Canceling P.S.C. Electric No. 8, Original Sheet No. 79

| Standard Rate | LEV |
|--|-------------------|
| Low Emission Vehicle Service | |
| APPLICABLE In the territory served. | |
| AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles. <ol style="list-style-type: none">1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:<ol style="list-style-type: none">a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations. | |
| RATE | |
| Basic Service Charge: | \$8.50 per month |
| Plus an Energy Charge: | |
| Off Peak Hours: | \$0.05029 per kWh |
| Intermediate Hours: | \$0.07053 per kWh |
| Peak Hours: | \$0.13431 per kWh |
| ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: | |
| Fuel Adjustment Clause | Sheet No. 85 |
| Demand Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Environmental Cost Recovery Surcharge | Sheet No. 87 |
| Franchise Fee Rider | Sheet No. 90 |
| School Tax | Sheet No. 91 |
| Home Energy Assistance Program | Sheet No. 92 |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

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Louisville Gas and Electric Company

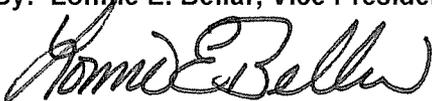
P.S.C. Electric No. 8, First Revision of Original Sheet No. 85.1
Canceling P.S.C. Electric No. 8, Original Sheet No. 85.1

| Adjustment Clause | FAC |
|--|-------------|
| Fuel Adjustment Clause | |
| (4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S). | |
| (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees. | |
| (6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02215 per kWh. | T I |
| (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed. | |
| (8) Pursuant to the Public Service Commission's Order in Case No. 2010-00493 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011. | T T T |

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00493 dated May 31, 2011



a PPL company

USAARMC and Fort Knox
Attn: Gary Meredith, Energy Program Manager
Building 1110, 3rd Floor, Room 306
125 Sixth Avenue
Fort Knox, Kentucky 40121-5000

June 10, 2011

Dear Mr. Meredith:

As a result of an Order in LG&E's Fuel Adjustment Clause (FAC) Review in Case No. 2010-00493 dated May 31, 2011, the Kentucky Public Service Commission authorized a roll-in of a portion of the current FAC factor into existing base rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The roll-in results in an increase in energy charges beginning with bills rendered on and after the first billing cycle for July 2011, which will begin June 29, 2011. The roll-in also results in a corresponding decrease in the monthly Fuel Adjustment Clause factor.

The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with bills rendered on and after June 29, 2011, are set forth on the attached "**Fort Knox Electric Rate.**"

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective With Bills Rendered On and After June 29, 2011

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$11.63 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$13.82 per Kw per month

Energy Charge: All kilowatt-hours per month \$0.03040 per Kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision: The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 8, Original Sheet No. 85 and First Revision of Original Sheet No. 85.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.



a PPL company

Mr. Kent Horrell
Director of Operations
Louisville Water Company
550 South Third Street
Louisville, Kentucky 40202

June 10, 2011

Dear Mr. Horrell:

As a result of an Order in LG&E's Fuel Adjustment Clause (FAC) Review in Case No. 2010-00493 dated May 31, 2011, the Kentucky Public Service Commission authorized a roll-in of a portion of the current FAC factor into existing base rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG&E. The roll-in results in an increase in energy charges beginning with bills rendered on and after the first billing cycle for July 2011, which will begin on June 29, 2011. The roll-in also results in a corresponding decrease in the monthly Fuel Adjustment Clause factor.

The rates contained in the power contract dated October 10, 1961, as heretofore amended and modified, are set forth below:

Demand Charge - \$9.85 per Kw of billing demand per month

Energy Charge - 3.039¢ Per Kwh

Fuel Clause is set forth on the attached Exhibit 1.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order of May 31, 2011, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any questions regarding this matter, please contact me.

Sincerely,


Robert M. Conroy

Attachment

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

EXHIBIT I

Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 2.215\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:
- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange-in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 2010-00493 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after June 29, 2011.